
SUMMARY PAGE

Docket 33-2021
SHOW-CAUSE HEARING

RESPONDENT: YOUNG SANDERS E&P, LLC – TOOLE COUNTY, MONTANA

- Gas well has been shut-in for over 10 years – has never produced gas.
- Approved NOIA on file from 2015.
- Eric Johnson, consultant for Young Sanders, called in to the February hearing and stated they are working on abandonment plans and will submit a sundry notice to board staff.
- At the February 2021 business meeting, it was ordered that Young Sanders submit a plugging plan and timeline by March 4, 2021. We have yet to receive any paperwork.

The attachments contain the Enforcement Status Report, Shut-In Well Report, and Bond Summary Report

5-YEAR COMPLIANCE HISTORY

- The inactive well review process for Young Sanders began in June of 2019. This is the first hearing regarding this issue.

Enforcement Status Report

Run Date: 3/26/2021

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Young Sanders E&P, LLC

1st Action: 6/7/2019

Action Required: 12/2/2020

Closed:

Enforcement Items:

Inactive Wells - Other

State 16-16 API: 2510124084.

Action:

Letter, Certified	3/11/2021	Show-cause notice letter sent via USPS.
Other	2/10/2021	Letter dated 2/5/21 delivered.
Administrative Order	2/10/2021	Administrative order from Feb 2021 business meeting mailed.
Letter, Certified	2/5/2021	March 4 deadline to submit NOIA and schedule or show-cause April 8.
Business Meeting	2/3/2021	Status of well discussed - will send letter with March 4 deadline for NOIA.
E-Mail	2/2/2021	Email addressing board business meeting sent to Joel Young.
Letter	1/27/2021	Letter addressing board business meeting sent.
Other	11/7/2020	Letter from 11/4/20 delivered.
Letter, Certified	11/4/2020	Follow up on 6/7/2019 letter.
Letter	8/28/2019	Letter requesting plan for well.
Other	7/2/2019	Return receipt received.
Letter, Certified	6/7/2019	Letter asking for update.

Comment: SIGW. Change of operator to Young Sanders E&P, LLC. Well is SI and was saved as BI gas well but is noncommercial. 4-1/2" csg SI w/4" valve swedged to a 2" ball valve. Well ID is posted. No production equipment and no gathering line. Sfc restored on farmland, 4 deadmen anchors exist. OK to change operator. Believe plans are to P&A well per Don Lee Law Office. Rec'd complaint from sfc owner, B&B ranch/mike ehlers, who farms adj section to this well. Mr Ehlers has a saline seep area .25 mi NE of wellbore that is growing larger & is concerned that well may be leaking. Checked MBOGC files and CBL on well shows isolation from sfc on prod csg. Insp agreed to check sfc csg for water leak/flow. 4 1/2 prod csg, no tbg w/ 4 1/2 gate valve & swaged to 2" SI ballvalve. 4 1/2 csg has 76 psi gas pressure measured w/ ITG. Unable to gauge 4 1/2 x 7" annulus. Opened sfc valve slightly, some sfc gas on annulus, blew down in < 1 minute, no fluid, no pits/leaks. Site reclaimed, farmland. Site farmed over. 4 rig deadmen remain. ID posted.

Shut-In Wells by Operator

3/28/2021
11:18:00 AM

778 A
Young Sanders E&P, LLC

Wells	SI	%
/ Well	1	100%

G1	Single Well Bond	\$1,500	\$1,500.00	1	1	100%
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SI Two to Five Years	SI Five to Ten Years	SI Greater than Ten Years	Total
0	0	1	1

778/G1 Single Well Bond *Last Non-Zero*

778 G1 101-24084 State 16-16 35N-1E-16 SE SE 1200 FSL, 1000 FEL GAS -----

1 Operator(s) Included in Report

Plugging and Reclamation Bonds With Well List

YOUNG SANDERS E&P, LLC	778	Bond: G1	\$1,500.00	Single Well Bond	Active	Wells: 1	Allowed: 1
Certificate of Deposit	Active	FIRST STATE BANK OF SHELBY	\$1,500.00			Approved	4/2/2015
API #	Operator	Well	Location	Field	Status	TD	PBTD
101-24084	Young Sanders E&P, LLC	State 16-16	35 N 1 E 16	SE SE 1200S 1000E	Short Creek	3550	1440
							SI GAS

Comment: To cover the State 16-16 well, API#101-24084